

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> <u>Commodity</u> \$                    \$		<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	16.00			16.00	
Delivery Charge per Mcf	3.5665	1.5321	3.5170	8.6156	R
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	44.69			44.69	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.0181	1.5321	3.5170	8.0672	R
Next 350 Mcf per billing period	2.3295	1.5321	3.5170	7.3786	R
Next 600 Mcf per billing period	2.2143	1.5321	3.5170	7.2634	R
Over 1,000 Mcf per billing period	2.0143	1.5321	3.5170	7.0634	R
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	2007.00			2007.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.6285		3.5170 <sup>2/</sup>	4.1455	R
Next 70,000 Mcf per billing period	0.3737		3.5170 <sup>2/</sup>	3.8907	R
Over 100,000 Mcf per billing period	0.3247		3.5170 <sup>2/</sup>	3.8417	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		7.0340		7.0340	I
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	567.40			567.40	
Delivery Charge per Mcf					
For All Volumes Delivered	1.1544	1.5321	3.5170	6.2035	R

C 8/29/17

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$5.3424 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	May 23, 2017	<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION <b>Talina R. Mathews</b> EXECUTIVE DIRECTOR <i>Talina R. Mathews</i>
DATE EFFECTIVE	May 31, 2017 (Unit 1 June)	
ISSUED BY	Herbert A. Miller, Jr. /s/	
TITLE	President	
Issued pursuant to an Order of the Public Service Commission in Case No. 2017-00185 dated May 17, 2017		EFFECTIVE <b>5/31/2017</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

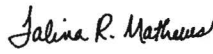
<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u>	<u>Commodity</u>	\$	\$
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		7.0340		7.0340	I
Standby Service Commodity Charge per Mcf			3.5170	3.5170	R
<b><u>RATE SCHEDULE DS</u></b>					
Customer Charge per billing period <sup>2/</sup>				2007.00	
Customer Charge per billing period (GDS only)				44.69	
Customer Charge per billing period (IUDS only)				567.40	
<b><u>Delivery Charge per Mcf<sup>2/</sup></u></b>					
First 30,000 Mcf	0.6285			0.6285	
Next 70,000 Mcf	0.3737			0.3737	
Over 100,000 Mcf	0.3247			0.3247	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				3.0181	
Next 350 Mcf per billing period				2.3295	
Next 600 Mcf per billing period				2.2143	
All Over 1,000 Mcf per billing period				2.0143	
- Intrastate Utility Delivery Service					
All Volumes per billing period				1.1544	
Banking and Balancing Service					
Rate per Mcf		0.0216		0.0216	I
<b><u>RATE SCHEDULE MLDS</u></b>					
Customer Charge per billing period				255.90	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0216		0.0216	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

*08/29/17*

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 TITLE                      President

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<b>Talina R. Mathews</b> EXECUTIVE DIRECTOR 
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**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

**RATE SCHEDULE SVGTS**

**Base Rate Charge**  
 \$

**General Service Residential (SGVTS GSR)**

Customer Charge per billing period	16.00
Delivery Charge per Mcf	3.5665

**General Service Other - Commercial or Industrial (SVGTS GSO)**

Customer Charge per billing period	44.69
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	3.0181
Next 350 Mcf per billing period	2.3295
Next 600 Mcf per billing period	2.2143
Over 1,000 Mcf per billing period	2.0143

**Intrastate Utility Service**

Customer Charge per billing period	567.40
Delivery Charge per Mcf	\$ 1.1544

**Billing Rate**

**Actual Gas Cost Adjustment <sup>1/</sup>**

For all volumes per billing period per Mcf	(\$0.3559)	<b>R</b>
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*C8/29/17*

**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf	\$1.3278	<b>R</b>
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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